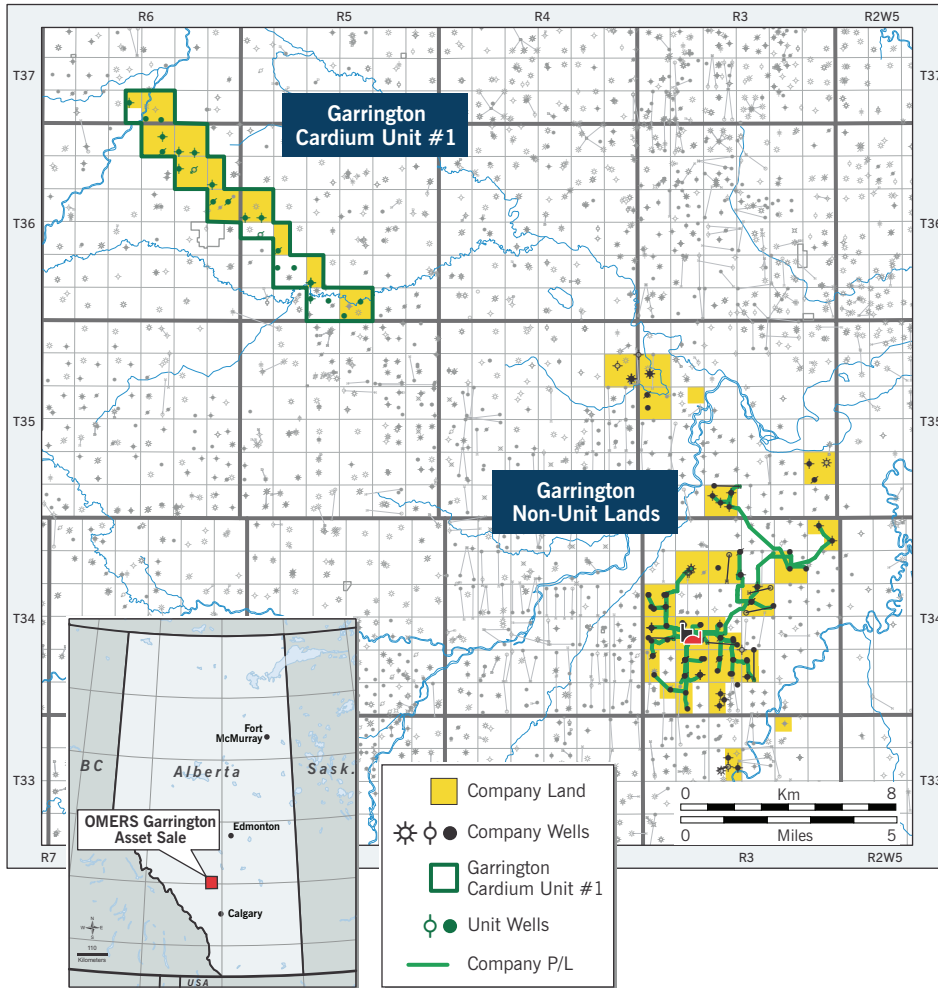


OMERS – 2011 Garrington Asset Sale

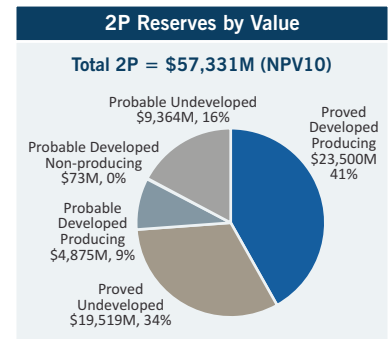
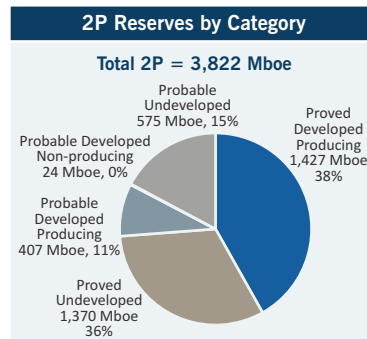
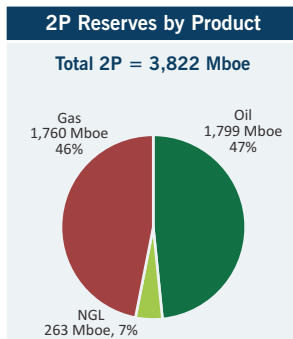
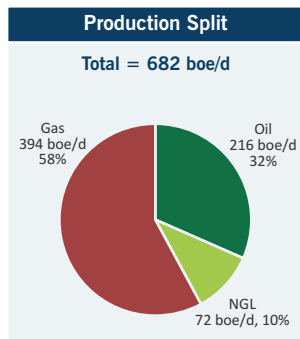


Highlights

- High working interest, operated production
- Current production of 682 boe/d including 216 bbl/d of light oil
- Company owned facilities and infrastructure
- Multiple zone potential on Company lands
- Significant Cardium horizontal development potential
- Forecast 2012 average production close to 500 bbl/d of light oil

OMERS Energy Services LP, on behalf of OMERS Energy Inc. and Superman Resources Inc. (collectively the “Companies” or the “Company”), has retained RBC Rundle as the exclusive agent for the sale of their jointly owned oil and gas properties (the “Properties”) in the Garrington area of central Alberta, approximately 100 kms north of Calgary.

The Companies own various working and royalty interests in 11,840 gross acres of non-Unit lands and a combined 35.31805% working interest in the Garrington Cardium Unit #1. The Companies area production (sales) over the period February to August 2011 averaged 216 bbl/d of light oil, 72 bbl/d of NGLs and 2,363 Mcf/d of solution and non-associated gas.



OMERS Garrington – Value Summary

Asset	Production ^(1,2)			Financial Data ^(3,4)					Reserves Volumes ⁽⁵⁾					Reserves Value ⁽⁵⁾		
	Oil (bbl/d)	NGL (bbl/d)	Natural Gas (Mcf/d)	Total (boe/d)	Total Revenue (M\$)	Royalty Payable (M\$)	Expense (M\$)	Net Operating Income (M\$)	Total Proved			Total 2P		Total Proved (M\$)	Total P+P (M\$)	
									Oil / NGL (Mmcf)	Natural Gas (Mmcf)	Total (Mboe)	Oil / NGL (Mmcf)	Natural Gas (Mmcf)			
Unit ⁽¹⁾	20	1	7	21	705	102	113	489	52	32	57	61	38	68	1,786	1,941
Non-unit ⁽²⁾	197	71	2,356	660	13,780	2,950	1,831	8,999	1,438	7,924	2,759	2,001	10,519	3,754	41,233	55,390
Total	216	72	2,363	682	14,484	3,052	1,944	9,489	1,490	7,956	2,816	2,062	10,557	3,822	43,019	57,331

Source: Company lease operating statements

(1) Unit production based on average February to April 2011 production

(2) Non-Unit production based on average February to August 2011 production

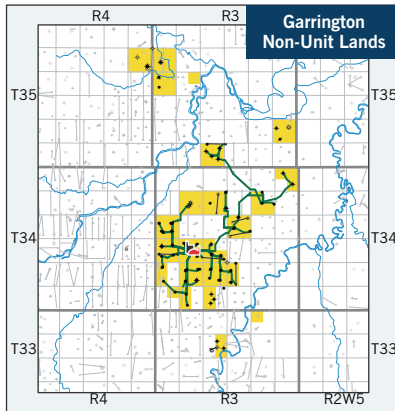
(3) Annualized unit financial data based on average February and March lease operating statements

(4) Annualized non-Unit financial data based on average February to August lease operating statements

(5) NI 51-101 Sproule Associates Limited report, effective September 30, 2011



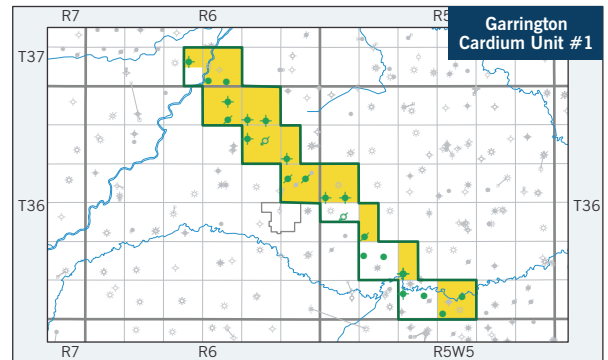
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Non-Unit Interests – The average working interest in the non-Unit lands is ~70%, with approximately half the acreage at 100%. Working interests and acreage position vary by stratigraphic interval. There are four producing horizons, occurring at depths between 1,600 and 2,400 meters, including the Cardium, Viking, Glauconitic and Ellerslie. The Cardium contributes the majority of light oil production (along with solution gas and NGLs) and the majority of non-associated gas (with some oil) is contributed by the Glauconitic Formation. From

February to August 2011, Company sales production averaged 660 boe/d including 197 bbl/d of light oil, 71 bbl/d of NGLs and 2,356 Mcf/d of gas from approximately 54 wells.

The majority of Company non-Unit oil wells are pipeline connected, via a 100% owned gathering system, to a Company owned and operated central battery facility located at 11-17-034-03W5. After treatment, sales oil is shipped directly in to the Plains Midstream Canada ULC pipeline. Solution gas and non-associated gas is flowed to the Apache operated, Amoco East Garrington Gas Plant which is located on the same site as the Company's battery.



Garrington Cardium Unit #1 – The Companies own a 35.31805% working interest in the Garrington Cardium Unit #1, approximately 110 kms north of Calgary, Alberta (Twps 36-37, Rges 5-6W5M). NAL Resources Limited is the Unit Operator. From February to April 2011, the Companies production averaged 21 boe/d including 20 bbl/d of light oil, 1 bbl/d of NGLs and 7 Mcf/d of gas. In total there are 8 vertical wells which produce primarily from the Cardium B sand. Several wells have also produced from the Cardium A sand. The Unit wells are pipeline connected via Unit owned satellite batteries and gathering system to the Unit owned central battery.

Development Potential – Historical development of the Cardium Formation in the area focused on the B sand, a thin permeable reservoir unit occurring in a narrow, NW-SE trend. This is the main producing interval in the Garrington Cardium Unit #1 and also transects the southern portion of the Company's non-Unit lands. The overlying A sand, deposited as a shoreface sand broadly over the Garrington area, is also productive but has limited development due to low permeability and subsequent low oil inflow with vertical wells. Several area operators have been exploiting the A sand successfully with horizontal drilling and multi-stage fracturing. An evolution of the completion techniques over the last three years is yielding impressive initial productivity in recent wells; up to 1,000 bbl/d of production over a 7 day period. The Companies lands, in both the non-Unit and

Unit properties have significant development potential in the wide spread Cardium A sand. A recent engineering report assigned Proved Undeveloped reserves to 15 horizontal drilling locations on the Companies non-Unit lands. There are also several unbooked A sand locations identified on non-Unit lands. No locations were assigned to the Cardium Unit #1 however there is significant potential for horizontal drilling and completion application in the undeveloped A sand.

In addition to the Cardium development on the property there are several low risk horizontal drilling opportunities identified in the Viking and Ellerslie Formations.

Timeline and Process – A detailed Information Memorandum (“IM”) will be available, by request, the week of October 17. Please direct inquiries to Jill Switzer at jill.switzer@rbccm.com. Interested parties who execute a Confidentiality Agreement after receipt of the IM will have access to an online data room (“VDR”). The VDR will contain, among other items, detailed engineering reports, land schedules, and revenue and expense statements. A physical data room containing well files and other data will also be available in RBC Rundle’s offices.

Offers are anticipated to be due in the third week of November. Further details on process, structure, and bid timing will be available to parties who execute a Confidentiality Agreement.

All inquires should be directed to RBC Capital Markets and not the Company.

Disclaimer – The sale process will be managed in accordance with procedures that will be established and communicated to Interested Parties from time to time. The

Company and RBC expressly reserve the right at any time, with or without providing notice or reasons, to: (i) amend or terminate the sale process; (ii) decline to permit any Interested Party to participate in the sale process; (iii) terminate discussions with any or all Interested Parties; (iv) reject any or all offers; (v) accept an offer other than the highest cash offer; (vi) negotiate with one or more Interested Parties with respect to a transaction; (vii) pursue other value maximizing alternatives; or (viii) limit access at any time to any additional information; all without any liability to the Company or RBC. In addition, the Company and RBC reserve the right to amend any information, which has been made available to Interested Parties either by way of addition, deletion or amendment.

